Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Residential R-1(A)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	$0.00	$0.55	**$0.55**	$0.00	$0.55	**$0.55**
Tier 2 - next 700 kWh	$0.00	$2.00	**$2.00**	$0.00	$2.00	**$2.00**
Tier 3 - greater than 1050 kWh	$0.00	$6.00	**$6.00**	$0.00	$6.00	**$6.00**
Zone 2						
Tier 1 - first 500 kWh	$0.00	$0.55	**$0.55**	$0.00	$0.55	**$0.55**
Tier 2 - next 1000 kWh	$0.00	$2.00	**$2.00**	$0.00	$2.00	**$2.00**
Tier 3 - greater than 1500 kWh	$0.00	$6.00	**$6.00**	$0.00	$6.00	**$6.00**
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	$0.07020	-$0.00040	**$0.06980**	$0.07020	-$0.00040	**$0.06980**
Tier 2 - next 700 kWh	$0.08520	$0.01678	**$0.10198**	$0.07020	$0.03178	**$0.10198**
Tier 3 - greater than 1050 kWh	$0.12000	$0.03094	**$0.15094**	$0.07020	$0.03178	**$0.10198**
Zone 2						
Tier 1 - first 500 kWh	$0.07020	-$0.00040	**$0.06980**	$0.07020	-$0.00040	**$0.06980**
Tier 2 - next 1000 kWh	$0.08520	$0.01678	**$0.10198**	$0.07020	$0.03178	**$0.10198**
Tier 3 - greater than 1500 kWh	$0.12000	$0.03094	**$0.15094**	$0.07020	$0.03178	**$0.10198**
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA - per kWh	$0.00147	$0.00000	**$0.00147**	$0.00147	$0.00000	**$0.00147**
RCA - per kWh	$0.00300	$0.00000	**$0.00300**	$0.00300	$0.00000	**$0.00300**
Minimum Charge fixed charge per month (1)	$10.00	$0.00	**$10.00**	$10.00	$0.00	**$10.00**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment
(1) Plus ECA, ESA and RCA
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary Time of Use R-1(B)

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

The Department requires mandatory service under Rate B for customers whose annual monthly average consumption reach or exceed 3000 kWh during the preceding 12 month period. If a customer's annual monthly average consumption does not reach or exceed 3,000 kWh in a year's period, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Residential R-1(B)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Rate B - Time of Use						
Service Charge $ per month	$8.00	$2.00	**$10.00**	$8.00	$2.00	**$10.00**
Energy Charge - $ per kWh						
High Peak Period	$0.16061	$0.00454	**$0.16515**	$0.06515	$0.00454	**$0.06969**
Low Peak Period	$0.08144	$0.00454	**$0.08598**	$0.06515	$0.00454	**$0.06969**
Base Period	$0.04655	$0.00598	**$0.05253**	$0.05045	$0.00598	**$0.05643**
Electric Vehicle Discount $ (1)	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Rates below are in addition to above Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA - per kWh	$0.00147	$0.00000	**$0.00147**	$0.00147	$0.00000	**$0.00147**
RCA - per kWh	$0.00300	$0.00000	**$0.00300**	$0.00300	$0.00000	**$0.00300**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment
High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.
(1) Conditions for this element set in the capped ordinance.
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Multi-Family R-3

Eligibility

Applicable to master-metered residential facilities and mobile home parks, where the individual single-family accommodations are privately Sub-metered. Not applicable to service, which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Residential Multi-Family R-3	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$25.00	$0.00	**$25.00**	$25.00	$0.00	**$25.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW (2)	$9.00	$1.00	**$10.00**	$5.50	$0.80	**$6.30**
Energy Charge $ per kWh	$0.03645	$0.00330	**$0.03975**	$0.02995	$0.00330	**$0.03325**
Rates below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA - per kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA - per kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months but not less than 30 kW.
(2) The Demand Charge shall be based on the Maximum Demand recorded during the billing period.

R-3 Special Provisions:

A customer may receive service under any of the General Service Rate Schedules, if desired, but will be ineligible for both the Lifeline Service Credit and the Low-Income Credit, and still obliged to provide Schedule R-1.

The owner shall post, in a conspicuous place, the prevailing residential electric rate schedule published by the Department, which would be applicable to the tenants if they were individually served by the Department.

The owner shall provide separate written electricity bills for each tenant, including the opening and closing meter readings for each billing period, the date the meters were read, the total electricity metered for the billing period, and the amount of the bill.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Small General Service A-1(A)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Rate A - Standard Service						
Service Charge Monthly Charge	$6.50	$0.50	**$7.00**	$6.50	$0.50	**$7.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Energy Charge $ per kWh	$0.06558	$0.00578	**$0.07136**	$0.04268	$0.00526	**$0.04794**
Elements Only in Capped Ordinance						
ECA $/kWh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A)Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer.If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed.The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

· Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
· Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(B) Time-of-Use (TOU)
Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Small General Service A-1(B) TOU	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$15.00	$3.00	**$18.00**	$15.00	$3.00	**$18.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Energy Charge - $ per kWh						
High Peak Period	$0.16385	-$0.00098	**$0.16287**	$0.05854	$0.00741	**$0.06595**
Low Peak Period	$0.10256	$0.00741	**$0.10997**	$0.05854	$0.00741	**$0.06595**
Base Period	$0.03122	$0.01245	**$0.04367**	$0.03122	$0.01245	**$0.04367**
Electric Vehicle Discount $ (2)	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/kWh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46000	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96000	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment
(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.
(2) Conditions for this element set in the capped ordinance.
A-1(B) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer.If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer in accordance with above , a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed.The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Primary Service A-2(B) TOU	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$28.00	$0.00	**$28.00**	$28.00	$0.00	**$28.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW (2)						
High Peak Period	$9.00	$1.00	**$10.00**	$4.25	$0.50	**$4.75**
Low Peak Period	$3.25	$0.50	**$3.75**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Electric Vehicle Discount $ (3)	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge (4)	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
Unmetered $ per kWh by Period	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
High Peak Period	$0.00026	$0.00003	**$0.00029**	$0.00023	$0.00003	**$0.00026**
Low Peak Period	$0.00017	$0.00002	**$0.00019**	$0.00023	$0.00003	**$0.00026**
Base Period	$0.00011	$0.00001	**$0.00012**	$0.00014	$0.00002	**$0.00016**
Metered: Power Factor Range by Period	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
High Peak Period $ per kvarh	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
0.995-1.000	$0.00000	0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00088	0.00010	**$0.00098**	$0.00076	$0.00008	**$0.00084**
0.900-0.949	$0.00167	0.00019	**$0.00186**	$0.00145	$0.00016	**$0.00161**
0.800-0.899	$0.00509	0.00057	**$0.00566**	$0.00439	$0.00049	**$0.00488**
0.700-0.799	$0.00853	0.00095	**$0.00948**	$0.00737	$0.00082	**$0.00819**
0.600-0.699	$0.01185	0.00132	**$0.01317**	$0.01023	$0.00114	**$0.01137**
0.000-0.599	$0.01293	0.00144	**$0.01437**	$0.01116	$0.00124	**$0.01240**
Low Peak Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00059	$0.00007	**$0.00066**	$0.00076	$0.00008	**$0.00084**
0.900-0.949	$0.00113	$0.00013	**$0.00126**	$0.00145	$0.00016	**$0.00161**
0.800-0.899	$0.00339	$0.00038	**$0.00377**	$0.00439	$0.00049	**$0.00488**
0.700-0.799	$0.00571	$0.00064	**$0.00635**	$0.00737	$0.00082	**$0.00819**
0.600-0.699	$0.00787	$0.00088	**$0.00875**	$0.01023	$0.00114	**$0.01137**
0.000-0.599	$0.00859	$0.00096	**$0.00955**	$0.01116	$0.00124	**$0.01240**
Base Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00036	$0.00004	**$0.00040**	$0.00043	$0.00005	**$0.00048**
0.900-0.949	$0.00058	$0.00006	**$0.00064**	$0.00070	$0.00008	**$0.00078**
0.800-0.899	$0.00153	$0.00017	**$0.00170**	$0.00183	$0.00020	**$0.00203**
0.700-0.799	$0.00254	$0.00028	**$0.00282**	$0.00305	$0.00034	**$0.00339**
0.600-0.699	$0.00351	$0.00039	**$0.00390**	$0.00421	$0.00047	**$0.00468**
0.000-0.599	$0.00383	$0.00043	**$0.00426**	$0.00460	$0.00051	**$0.00511**

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
(3) Conditions for this element set in the capped ordinance.
(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	High Season June - Sep.			Low Season Oct. - May		
Subransmission Service A-3(A)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$75.00	$0.00	**$75.00**	$75.00	$0.00	**$75.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Demand Charge $ per kW (2)						
High Peak Period	$9.00	$0.70	**$9.70**	$4.00	$0.30	**$4.30**
Low Peak Period	$3.00	$0.30	**$3.30**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Electric Vehicle Discount $ (3)	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge (4)	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
Unmetered $ per kWh by Period	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
High Peak Period	$0.00026	$0.00003	**$0.00029**	$0.00023	$0.00003	**$0.00026**
Low Peak Period	$0.00017	$0.00002	**$0.00019**	$0.00023	$0.00003	**$0.00026**
Base Period	$0.00011	$0.00001	**$0.00012**	$0.00014	$0.00002	**$0.00016**
Metered: Power Factor Range by Period	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
High Peak Period $ per kvarh	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00086	$0.00010	**$0.00096**	$0.00076	$0.00008	**$0.00084**
0.900-0.949	$0.00164	$0.00018	**$0.00182**	$0.00145	$0.00016	**$0.00161**
0.800-0.899	$0.00500	$0.00056	**$0.00556**	$0.00440	$0.00049	**$0.00489**
0.700-0.799	$0.00838	$0.00093	**$0.00931**	$0.00737	$0.00082	**$0.00819**
0.600-0.699	$0.01164	$0.00130	**$0.01294**	$0.01024	$0.00114	**$0.01138**
0.000-0.599	$0.01270	$0.00141	**$0.01411**	$0.01117	$0.00124	**$0.01241**
Low Peak Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00059	$0.00007	**$0.00066**	$0.00076	$0.00008	**$0.00084**
0.900-0.949	$0.00113	$0.00013	**$0.00126**	$0.00145	$0.00016	**$0.00161**
0.800-0.899	$0.00338	$0.00038	**$0.00376**	$0.00440	$0.00049	**$0.00489**
0.700-0.799	$0.00570	$0.00063	**$0.00633**	$0.00737	$0.00082	**$0.00819**
0.600-0.699	$0.00785	$0.00087	**$0.00872**	$0.01024	$0.00114	**$0.01138**
0.000-0.599	$0.00857	$0.00095	**$0.00952**	$0.01117	$0.00124	**$0.01241**
Base Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00036	$0.00004	**$0.00040**	$0.00045	$0.00005	**$0.00050**
0.900-0.949	$0.00059	$0.00007	**$0.00066**	$0.00073	$0.00008	**$0.00081**
0.800-0.899	$0.00153	$0.00017	**$0.00170**	$0.00192	$0.00021	**$0.00213**
0.700-0.799	$0.00255	$0.00028	**$0.00283**	$0.00319	$0.00036	**$0.00355**
0.600-0.699	$0.00352	$0.00039	**$0.00391**	$0.00440	$0.00049	**$0.00489**
0.000-0.599	$0.00384	$0.00043	**$0.00427**	$0.00481	$0.00054	**$0.00535**

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
(3) Conditions for this element set in the capped ordinance.
(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Transmission Service A-4(A)

Eligibility

Applicable to General Service delivered by the Department from 138 kV or above and 80 MW demand or greater, and as established by the Department to be economically advantageous and physically feasible. Notwithstanding the above, this schedule will be provided at the sole discretion of the Department and is limited to availability on the Department's system and will be available only if determined to be feasible following comprehensive transmission system studies. All equipment or structures on customer premises necessary for the utilization of service delivered by the Department from 138 kV or above shall be owned and maintained by the customer. However, some equipment may be installed by the Department on the customer's premises. All conduit and conductors required from the nearest 138 kV source or above to the Service Point will be installed by the Department and the cost paid by the customer. A customer must maintain a 10 MW load for this rate.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Transmission Service A-4(A)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$1,000.00	$0.00	**$1,000.00**	$1,000.00	$0.00	**$1,000.00**
Facilities Charge $ per kW (1)	$2.00	-$2.00	**$0.00**	$2.00	-$2.00	**$0.00**
Demand Charge $ per kW (2)						
High Peak Period	$8.91	$0.50	**$9.41**	$3.96	$1.17	**$5.13**
Low Peak Period	$2.97	$0.23	**$3.20**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04341	$0.00031	**$0.04372**	$0.03819	$0.00042	**$0.03861**
Low Peak Period	$0.03721	$0.00044	**$0.03765**	$0.03819	$0.00042	**$0.03861**
Base Period	$0.01733	$0.00083	**$0.01816**	$0.02170	$0.00075	**$0.02245**
Electric Vehicle Discount $ (3)	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
Unmetered $ per kWh by Period	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
High Peak Period	$0.00026	$0.00003	**$0.00029**	$0.00023	$0.00003	**$0.00026**
Low Peak Period	$0.00017	$0.00002	**$0.00019**	$0.00023	$0.00003	**$0.00026**
Base Period	$0.00011	$0.00001	**$0.00012**	$0.00014	$0.00002	**$0.00016**
Metered: Power Factor Range by Period	**High Season**	**High Season**	**High Season**	**Low Season**	**Low Season**	**Low Season**
High Peak Period $ per kvarh	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00085	$0.00009	**$0.00094**	$0.00075	$0.00008	**$0.00083**
0.900-0.949	$0.00163	$0.00018	**$0.00181**	$0.00143	$0.00016	**$0.00159**
0.800-0.899	$0.00494	$0.00055	**$0.00549**	$0.00435	$0.00048	**$0.00483**
0.700-0.799	$0.00828	$0.00092	**$0.00920**	$0.00729	$0.00081	**$0.00810**
0.600-0.699	$0.01151	$0.00128	**$0.01279**	$0.01012	$0.00113	**$0.01125**
0.000-0.599	$0.01255	$0.00140	**$0.01395**	$0.01105	$0.00123	**$0.01228**
Low Peak Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00058	$0.00006	**$0.00064**	$0.00075	$0.00008	**$0.00083**
0.900-0.949	$0.00112	$0.00012	**$0.00124**	$0.00143	$0.00016	**$0.00159**
0.800-0.899	$0.00334	$0.00037	**$0.00371**	$0.00435	$0.00048	**$0.00483**
0.700-0.799	$0.00563	$0.00063	**$0.00626**	$0.00729	$0.00081	**$0.00810**
0.600-0.699	$0.00776	$0.00086	**$0.00862**	$0.01012	$0.00113	**$0.01125**
0.000-0.599	$0.00848	$0.00094	**$0.00942**	$0.01105	$0.00123	**$0.01228**
Base Period $ per kvarh						
0.995-1.000	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00035	$0.00004	**$0.00039**	$0.00044	$0.00005	**$0.00049**
0.900-0.949	$0.00058	$0.00006	**$0.00064**	$0.00072	$0.00008	**$0.00080**
0.800-0.899	$0.00151	$0.00017	**$0.00168**	$0.00189	$0.00021	**$0.00210**
0.700-0.799	$0.00252	$0.00028	**$0.00280**	$0.00315	$0.00035	**$0.00350**
0.600-0.699	$0.00347	$0.00039	**$0.00386**	$0.00435	$0.00048	**$0.00483**
0.000-0.599	$0.00379	$0.00042	**$0.00421**	$0.00475	$0.00053	**$0.00528**

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 10 MW.
(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
(3) Conditions for this element set in the capped ordinance.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Alternative Maritime Power AMP

Eligibility

Applicable to services with energy usage resulting from Merchant Ships participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone.The Department may remotely interrupt any AMP load under this service with thirty minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates through June 30, 2016			
AMP Interruptible (1)	**Capped**	**Incremental**	**Total**
Service Charge Monthly Charge	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (2)	$1.33	$0.10	**$1.43**
Energy Charge $ per kWh	$0.05910	$0.00349	**$0.06259**
Elements Only in Capped Ordinance			
ECA $/kWh	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46000	$0.00	**$0.46**
RCA $/kWh	$0.00300	$0.00000	**$0.00300**
Elements Only in Incremental Ordinance			
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors		
CRPSEA - per kWh*			
VRPSEA - per kWh*			
IRCA - per kWh			
Reactive Energy Charge			
Unmetered $ per kWh by Period			
High Peak Period	$0.00024	$0.00003	**$0.00027**
Low Peak Period	$0.00021	$0.00002	**$0.00023**
Base Period	$0.00013	$0.00001	**$0.00014**
Metered: Power Factor Range			
$ per kvarh			
0.995-1.000	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00038	$0.00004	**$0.00042**
0.900-0.949	$0.00066	$0.00007	**$0.00073**
0.800-0.899	$0.00183	$0.00020	**$0.00203**
0.700-0.799	$0.00306	$0.00034	**$0.00340**
0.600-0.699	$0.00423	$0.00047	**$0.00470**
0.000-0.599	$0.00462	$0.00051	**$0.00513**

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 30-minutes advanced notice of a Period of Interruption for service.
(2) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 500 kW.
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Alternative Maritime Power AMP-B

Eligibility

Applicable to services with energy usage resulting from Merchant Ships with Maximum Demand of not less than 7 megawatss (MW) per month participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone.The Department may remotely interrupt any AMP load under this service with ten minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates through June 30, 2016			
Rate B - AMP Interruptible over 7 MW Demand (1)	**Capped**	**Incremental**	**Total**
Minimum Charge	$0.00	$10,000.00	**$10,000.00**
Service Charge Monthly Charge	$150.00	$0.00	**$150.00**
Energy Charge $ per kWh	$0.05910	$0.00349	**$0.06259**
Elements Only in Capped Ordinance			
ECA $/kWh	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46000	$0.00	**$0.46**
RCA $/kWh	$0.00300	$0.00000	**$0.00300**
Elements Only in Incremental Ordinance			
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors		
CRPSEA - per kWh*			
VRPSEA - per kWh*			
IRCA - per kWh			
Reactive Energy Charge			
Unmetered $ per kWh by Period			
High Peak Period	$0.00024	$0.00003	**$0.00027**
Low Peak Period	$0.00021	$0.00002	**$0.00023**
Base Period	$0.00013	$0.00001	**$0.00014**
Metered: Power Factor Range by Period			
High Peak Period $ per kvarh			
0.995-1.000	$0.00000	$0.00000	**$0.00000**
0.950-0.994	$0.00038	$0.00004	**$0.00042**
0.900-0.949	$0.00066	$0.00007	**$0.00073**
0.800-0.899	$0.00183	$0.00020	**$0.00203**
0.700-0.799	$0.00306	$0.00034	**$0.00340**
0.600-0.699	$0.00423	$0.00047	**$0.00470**
0.000-0.599	$0.00462	$0.00051	**$0.00513**

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 10-minutes advanced notice of a Period of Interruption for service.
*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Real-Time Pricing, Primary Service XRT-2(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 4.8kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-2.

Monthly rates through June 30, 2016 **Rate A Voluntary Curtailment XRT-2** **Primary Service (4.8 KV)**	**High Season** **June - Sep.** **Capped**	**Incremental**	**Total**	**Low Season** **Oct. - May** **Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW (2)						
High Peak Period	$4.25	$0.50	**$4.75**	$4.25	$0.50	**$4.75**
Low Peak Period	$3.25	$0.50	**$3.75**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Alert Period Energy Charge $ per kWh (3)						
High Peak Period	$3.00150	$0.00000	**$3.00150**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$1.05840	$0.00000	**$1.05840**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-2(B)						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Real-Time Pricing, Subtransmission Service XRT-3(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 34.5kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-3.

Monthly rates through June 30, 2016 **Rate A Voluntary Curtailment XRT-3** **Subtransmission (34.5 KV)**	**High Season** **June - Sep.** **Capped**	**Incremental**	**Total**	**Low Season** **Oct. - May** **Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Demand Charge $ per kW (2)						
High Peak Period	$4.95	$0.39	**$5.34**	$4.00	$0.30	**$4.30**
Low Peak Period	$3.00	$0.30	**$3.30**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Alert Period Energy Charge $ per kWh (3)						
High Peak Period	$2.83700	$0.00000	**$2.83700**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$1.20140	$0.00000	**$1.20140**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Contract Demand Service, Primary Service XCD-2(A)

Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 4.8kV system. Not applicable to service under Schedule CG-2.

Monthly rates through June 30, 2016 **Experimental Contract Demand Service**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
Primary Service (4.8 KV) XCD-2(A)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW, varies see (2)						
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Schedule of Discount By Load Factor (3)	**No Seasons**	**No Seasons**				
Load Factor	**Bill Discount**	**Demand Discount**				
90%	10%	28.17%				
85%	8%	21.91%				
80%	6%	15.96%				
75%	4%	10.33%				
70%	2%	5.01%				
Elements Only in Capped Ordinance	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-2(B)						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months..
(2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule of Discount by Load Factor, however, unit prices may vary by terms of the contract.
(3) Demand Discount as a percent of Demand Charge set forth in Schedule A-2(B) for the referenced Load Factor.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the capped rate ordinance plus the new incremental rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Contract Demand Service, Subtransmission Service XCD-3(A)

Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 34.5 kV system. Not applicable to service under Schedule CG-3.

Monthly rates through June 30, 2016 **Experimental Contract Demand Service XCD-3(A)**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
Subtransmission Service 34.5 kV	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Demand Charge $ per kW, varies see (2)						
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Schedule of Discount By Load Factor (3)	**No Seasons**	**No Seasons**				
Load Factor	**Bill Discount**	**Demand Discount**				
90%	10%	26.85%				
85%	8%	20.88%				
80%	6%	15.21%				
75%	4%	9.84%				
70%	2%	4.77%				
	High Season			**Low Season**		
Elements Only in Capped Ordinance	**June - Sep.**			**Oct. - May**		
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment
ESA - Electric Subsidy Adjustment
RCA - Reliability Cost Adjustment
VEA - Variable Energy Adjustment
CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.
(2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule of Discount by Load Factor, however, unit prices may vary by terms of the contract.

(3) Demand Discount as a percent of Demand Charge set for the in Schedule A-3(A) for the referenced Load Factor.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday
Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.
Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.
**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Primary Service (4.8 kV) CG-2(A)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016 **Primary Service (4.8 kV) CG-2(A)**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Supplemental Capacity Charge $ per kW (2)						
High Peak Period	$4.70	$0.00	**$4.70**	$4.25	$0.00	**$4.25**
Low Peak Period	$3.25	$0.00	**$3.25**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Backup Capacity Charge $ per kWh (3)						
High Peak Period	$0.14035	$0.01562	**$0.15597**	$0.00000	$0.00000	**$0.00000**
Low Peak Period	$0.03838	$0.00427	**$0.04265**	$0.00000	$0.00000	**$0.00000**
Base Period	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:
The highest actual demand level recorded for energy delivered by the Department energy or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

(3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.

(4) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Primary Service (4.8 kV) CG-2(C)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016 **Primary Service (4.8 kV) CG-2(C)**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	Total
Service Charge $ per month	$28.00	$0.00	**$28.00**	$28.00	$0.00	**$28.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW (2)						
High Peak Period	$9.00	$1.00	**$10.00**	$4.25	$0.50	**$4.75**
Low Peak Period	$3.25	$0.50	**$3.75**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Electric Vehicle Discount $	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (3)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:
The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum delivered demand at the Service Point.

(3) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Primary Service (4.8 kV) CG-2(D)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate D is an optional rate for customers receiving service under the Schedule CG-2. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Primary Service(4.8kV) CG-2(D) Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Supplemental Capacity Charge $ per kW (2)						
High Peak Period	$4.25	$0.00	**$4.25**	$4.25	$0.00	**$4.25**
Low Peak Period	$3.25	$0.00	**$3.25**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Backup Capacity Charge $ per kWh (3)						
High Peak Period	$0.14035	$0.01562	**$0.15597**	$0.00000	$0.00000	**$0.00000**
Low Peak Period	$0.03838	$0.00427	**$0.04265**	$0.00000	$0.00000	**$0.00000**
Base Period	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
Alert Period Energy Charge $ per kWh (4)						
High Peak Period	$0.14699	$0.00000	**$0.14699**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.08633	$0.00000	**$0.08633**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1)The Facilities Charge shall be based on the largest of:
The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer excluding costs that are recovered separately in the Facilities Charge.

Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

(3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.

(4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

(5) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Primary Service (4.8 kV) CG-2(E)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates E is an optional rate for customers receiving service under the Schedule CG-2. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016 **Primary Service (4.8 kV) CG-2(E)**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$5.00	$0.36	**$5.36**	$5.00	$0.36	**$5.36**
Demand Charge $ per kW (2)						
High Peak Period	$4.25	$0.50	**$4.75**	$4.25	$0.50	**$4.75**
Low Peak Period	$3.25	$0.50	**$3.75**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04679	$0.00330	**$0.05009**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$0.03952	$0.00330	**$0.04282**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Electric Vehicle Discount $	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Alert Period Energy Charge $ per kWh (3)						
High Peak Period	$3.00150	$0.00000	**$3.00150**	$0.04045	$0.00330	**$0.04375**
Low Peak Period	$1.05840	$0.00000	**$1.05840**	$0.04045	$0.00330	**$0.04375**
Base Period	$0.01879	$0.00330	**$0.02209**	$0.02252	$0.00330	**$0.02582**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum Department-delivered demand at the Service Point.

(3) Customers receiving service under Rate E are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

(4) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(A)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Subtransmission (34.5 kV) CG-3(A) Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Supplemental Capacity Charge $ per kW (2)						
High Peak Period	$5.50	$0.00	**$5.50**	$4.00	$0.00	**$4.00**
Low Peak Period	$3.00	$0.00	**$3.00**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Backup Capacity Charge $ per kWh (3)						
High Peak Period	$0.13110	$0.01459	**$0.14569**	$0.00000	$0.00000	**$0.00000**
Low Peak Period	$0.03220	$0.00358	**$0.03578**	$0.00000	$0.00000	**$0.00000**
Base Period	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:
The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities

Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

(3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.

(4) Energy Credit as per General Conditions of capped ordinance CG-3.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(C)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016	**High Season June - Sep.**			**Low Season Oct. - May**		
Customer Generation, CG-3(C) Subtransmission (34.5kV)	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$75.00	$0.00	**$75.00**	$75.00	$0.00	**$75.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Demand Charge $ per kW (2)						
High Peak Period	$9.00	$0.70	**$9.70**	$4.00	$0.30	**$4.30**
Low Peak Period	$3.00	$0.30	**$3.30**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Electric Vehicle Discount $	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-3-A						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum delivered demand at the Service Point.

(3) Energy Credit as per General Conditions of capped ordinance CG-3.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(D)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates D is an optional rate for customers receiving service under the Schedule CG-3. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016 **Subtransmission (34.5 kV) CG-3(D)** **Customer Generation**	**High Season** **June - Sep.**			**Low Season** **Oct. - May**		
	Capped	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Supplemental Capacity Charge $ per kW (2)						
High Peak Period	$4.00	$0.00	**$4.00**	$4.00	$0.00	**$4.00**
Low Peak Period	$3.00	$0.00	**$3.00**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Backup Capacity Charge $ per kWh (3)						
High Peak Period	$0.13110	$0.01562	**$0.14672**	$0.00000	$0.00000	**$0.00000**
Low Peak Period	$0.03220	$0.00427	**$0.03647**	$0.00000	$0.00000	**$0.00000**
Base Period	$0.00000	$0.00000	**$0.00000**	$0.00000	$0.00000	**$0.00000**
Alert Period Energy Charge $ per kWh (4)						
High Peak Period	$0.64437	$0.00000	**$0.64437**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.18512	$0.00000	**$0.18512**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-3-A						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:
The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities
Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

(3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.

(4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

(5) Energy Credit as per General Conditions of capped ordinance CG-3.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(E)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate E is an optional rate for customers receiving service under the Schedule CG-3. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

(1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.

(2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

(1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

(2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates through June 30, 2016	**High Season**			**Low Season**		
Subtransmission (34.5 kV) CG-3(E)	**June - Sep.**			**Oct. - May**		
Customer Generation	**Capped**	**Incremental**	**Total**	**Capped**	**Incremental**	**Total**
Service Charge $ per month	$150.00	$0.00	**$150.00**	$150.00	$0.00	**$150.00**
Facilities Charge $ per kW (1)	$4.00	$0.56	**$4.56**	$4.00	$0.56	**$4.56**
Demand Charge $ per kW (2)						
High Peak Period	$4.95	$0.39	**$5.34**	$4.00	$0.30	**$4.30**
Low Peak Period	$3.00	$0.30	**$3.30**	$0.00	$0.00	**$0.00**
Base Period	$0.00	$0.00	**$0.00**	$0.00	$0.00	**$0.00**
Energy Charge - $ per kWh						
High Peak Period	$0.04390	$0.00349	**$0.04739**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$0.03764	$0.00349	**$0.04113**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Electric Vehicle Discount $	-$0.02500	$0.00000	**-$0.02500**	-$0.02500	$0.00000	**-$0.02500**
Alert Period Energy Charge $ per kWh (3)						
High Peak Period	$2.83700	$0.00000	**$2.83700**	$0.03863	$0.00349	**$0.04212**
Low Peak Period	$1.20140	$0.00000	**$1.20140**	$0.03863	$0.00349	**$0.04212**
Base Period	$0.01755	$0.00349	**$0.02104**	$0.02197	$0.00349	**$0.02546**
Elements Only in Capped Ordinance						
ECA $/Kwh	$0.05690	$0.00000	**$0.05690**	$0.05690	$0.00000	**$0.05690**
ESA $/kW	$0.46	$0.00	**$0.46**	$0.46	$0.00	**$0.46**
RCA $/kW	$0.96	$0.00	**$0.96**	$0.96	$0.00	**$0.96**
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum delivered demand at the Service Point.

(3) Customers receiving service under Rate E are expected to reduce Load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

(4) Energy Credit as per General Conditions of capped ordinance CG-3.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.